



Case No: 2008-00117

Stephanie L. Stumbo, Executive Director
Public Service Commission of Kentucky
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P.O. Box 615
Frankfort, KY 40601

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MAR 31 2008
PUBLIC SERVICE
COMMISSION

Louisville Gas and
Electric Company
State Regulation and Rates
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Louisville, Kentucky 40232
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March 31, 2008

Re: ***Louisville Gas and Electric Company -
Gas Supply Clause Effective May 1, 2008***

Dear Ms. Stumbo:

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and four copies of the Fifteenth Revision of Original Sheet No. 70 of LG&E Tariff PSC of Kentucky Gas No. 6 setting forth a Gas Supply Cost Component of 117.652 cents per 100 cubic feet applicable to all gas sold during the period of May 1, 2008 through July 31, 2008. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of May 1, 2008 through July 31, 2008.

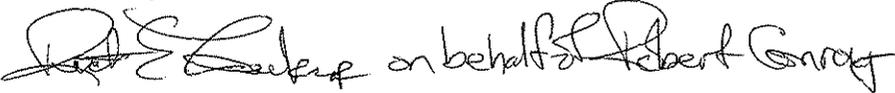
Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.

This filing represents expected gas costs for the three-month period May 1, 2008 through July 31, 2008. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on February 1, 2008. These adjustment levels will remain in effect from May 1, 2008 through July 31, 2008.

Stephanie L. Stumbo, Executive Director
Public Service Commission of Kentucky
March 31, 2008

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Sincerely,

 on behalf of Robert Conroy

Robert M. Conroy

Louisville Gas and Electric Company

Seventeenth Revision of Original Sheet No. 70
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
APPLICATION TO	
All gas sold.	
 GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	114.339 ¢
Gas Cost Actual Adjustment (GCAA)	3.559
Gas Cost Balance Adjustment (GCBA)	(1.030)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
Refund Factor Effective August 1, 2006	0.000
Performance-Base Rate Recovery Component (PBRRC)	<u>0.784</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	117.652 ¢

Date of Issue: March 31, 2008
Canceling Sixteenth Revision of
Original Sheet No. 70
Issued February 11, 2008

Issued By

Date Effective: May 1, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00xxx dated _____

LOUISVILLE GAS AND ELECTRIC COMPANY

**Supporting Calculations For The
Gas Supply Clause**

2008-00XXX

**For the Period
May 1, 2008 through July 31, 2008**

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to
Service Rendered On and After May 1, 2008

2008-00XXX

Gas Supply Cost - See Exhibit A for Detail

Description	Unit	Amount
Total Expected Gas Supply Cost	\$	31,395,664
Total Expected Customer Deliveries: May 1, 2008 through July 31, 2008	Mcf	2,745,844
Gas Supply Cost Per Mcf	\$/Mcf	11.4339
Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	114.339

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail

Description	Unit	Amount
Current Quarter Actual Adjustment Eff. May 1, 2008 (Case No. 2007-00428)	¢/Ccf	2.293
Previous Quarter Actual Adjustment Eff. February 1, 2008 (Case No. 2007-00267)	¢/Ccf	(1.502)
2nd Previous Qrt. Actual Adjustment Eff. November 1, 2007 (Case No. 2007-00141)	¢/Ccf	(1.141)
3rd Previous Qrt. Actual Adjustment Eff. August 1, 2007 (Case No. 2007-00001)	¢/Ccf	3.909
Total Gas Cost Actual Adjustment (GCAA)	¢/Ccf	3.559

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail

Description	Unit	Amount
Balance Adjustment Amount	\$	282,719
Total Expected Customer Deliveries: May 1, 2008 through July 31, 2008	Mcf	2,745,844
Gas Cost Balance Adjustment (GCBA) Per Mcf	\$/Mcf	(0.1030)
Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet	¢/Ccf	(1.030)

Refund Factors (RF) - See Exhibit D for Detail

Description	Unit	Amount
Refund Factor Effective:	¢/Ccf	0.000
Total Refund Factors Per 100 Cubic Feet	¢/Ccf	0.000

Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail

Description	Unit	Amount
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.784
Total of PBRRC Factors Per 100 Cubic Feet	¢/Ccf	0.784

Gas Supply Cost Component (GSCC) Effective May 1, 2008 through July 31, 2008

Description	Unit	Amount
Gas Supply Cost	¢/Ccf	114.339
Gas Cost Actual Adjustment (GCAA)	¢/Ccf	3.559
Gas Cost Balance Adjustment (GCBA)	¢/Ccf	(1.030)
Refund Factors (RF)	¢/Ccf	0.000
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.784
Total Gas Supply Cost Component (GSCC)	¢/Ccf	117.652

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For The Three-Month Period From May 1, 2008 through July 31, 2008

				Total
	May	June	July	May'08 thru Jul'08
MMBtu				
1. Expected Gas Supply Transported Under Texas' No-Notice Service	1,511,724	849,900	1,737,058	4,098,682
2. Expected Gas Supply Transported Under Texas' Rate FT	680,000	840,000	868,000	2,388,000
3. Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0)	0	1,200,000	1,240,000	2,440,000
4. Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 1)	0	0	341,000	341,000
5. Total MMBtu Purchased	2,191,724	2,889,900	4,186,058	9,267,682
6. Plus: Withdrawals from Texas Gas' NNS Storage Service	0	0	0	0
7. Less: Injections into Texas Gas' NNS Storage Service	1,121,084	726,030	244,125	2,091,239
8. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	1,070,640	2,163,870	3,941,933	7,176,443
Mcf				
9. Total Purchases in Mcf	2,138,267	2,819,415	4,083,959	
10. Plus: Withdrawals from Texas Gas' NNS Storage Service	0	0	0	
11. Less: Injections Texas Gas' NNS Storage Service	1,093,740	708,322	238,171	
12. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	1,044,527	2,111,093	3,845,788	
13. Plus: Customer Transportation Volumes under Rate TS	12,022	9,942	9,442	
14. Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 12 + Line 13)	1,056,549	2,121,035	3,855,230	
15. Less: Purchases for Depts. Other Than Gas Dept.	53,914	51,748	56,384	
16. Less: Purchases Injected into LG&E's Underground Storage	0	1,199,216	2,999,828	
17. Mcf Purchases Expensed during Month (Line 12 - Line 15 - Line 16)	990,613	860,129	789,576	2,640,318
18. LG&E's Storage Inventory - Beginning of Month	2,374,501	2,174,501	3,350,501	
19. Plus: Storage Injections into LG&E's Underground Storage (Line 16)	0	1,199,216	2,999,828	
20. LG&E's Storage Inventory - Including Injections	2,374,501	3,373,717	6,350,329	
21. Less: Storage Withdrawals from LG&E's Underground Storage	178,321	0	0	178,321
22. Less: Storage Losses	21,679	23,216	26,828	71,723
23. LG&E's Storage Inventory - End of Month	2,174,501	3,350,501	6,323,501	
24. Mcf of Gas Supply Expensed during Month (Line 17 + Line 21 + Line 22)	1,190,613	883,345	816,404	2,890,362
Cost				
25. Total Demand Cost - Including Transportation (Line 14 x Line 46)	\$1,019,570	\$2,046,799	\$3,720,297	
26. Less: Demand Cost Recovered thru Rate TS (Line 13 x Line 46)	11,601	9,594	9,112	
27. Demand Cost - Net of Demand Costs Recovered thru LG&E Rate TS	\$1,007,969	\$2,037,205	\$3,711,185	
28. Commodity Costs - Gas Supply Under NNS (Line 1 x Line 47)	14,958,055	8,497,045	17,545,502	
29. Commodity Costs - Gas Supply Under Rate FT (Line 2 x Line 48)	6,661,076	8,314,320	8,680,174	
30. Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 3 x Line 49)	0	12,012,240	12,542,352	
31. Commodity Costs - Gas Supply Under Rate FT-A Zone 1 (Line 4 x Line 50)	0	0	3,475,813	
32. Total Purchased Gas Cost	\$22,627,100	\$30,860,810	\$45,955,026	\$99,442,936
33. Plus: Withdrawals from NNS Storage (Line 6 x Line 47)	0	0	0	0
34. Less: Purchases Injected into NNS Storage (Line 7 x Line 47)	11,092,790	7,258,630	2,465,833	20,817,253
35. Total Cost of Gas Delivered to LG&E	\$11,534,310	\$23,602,180	\$43,489,193	\$78,625,683
36. Less: Purchases for Depts. Other Than Gas Dept. (Line 15 x Line 51)	595,351	578,548	637,607	1,811,506
37. Less: Purchases Injected into LG&E's Storage (Line 16 x Line 51)	0	13,407,355	33,922,955	47,330,310
38. Pipeline Deliveries Expensed During Month	\$10,938,959	\$9,616,277	\$8,928,631	\$29,483,867
39. LG&E's Storage Inventory - Beginning of Month	\$17,165,743	\$15,719,903	\$28,926,820	
40. Plus: LG&E Storage Injections (Line 37 above)	0	13,407,355	33,922,955	
41. LG&E's Storage Inventory - Including Injections	\$17,165,743	\$29,127,258	\$62,849,775	
42. Less: LG&E Storage Withdrawals (Line 21 x Line 52)	1,289,118	0	0	\$1,289,118
43. Less: LG&E Storage Losses (Line 22 x Line 52)	156,722	200,438	265,519	622,679
44. LG&E's Storage Inventory - End of Month	\$15,719,903	\$28,926,820	\$62,584,256	
45. Gas Supply Expenses (Line 38 + Line 42 + Line 43)	\$12,384,799	\$9,816,715	\$9,194,150	\$31,395,664
Unit Cost				
46. 12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.9650	\$0.9650	\$0.9650	
47. Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service	\$9.8947	\$9.9977	\$10.1007	
48. Commodity Cost (per MMBtu) under Texas Gas's Rate FT	\$9.7957	\$9.8980	\$10.0002	
49. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0)	\$9.9055	\$10.0102	\$10.1148	
50. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 1)	\$9.9853	\$10.0891	\$10.1930	
51. Average Cost of Deliveries (Line 35 / Line 12)	\$11.0426	\$11.1801	\$11.3083	
52. Average Cost of Inventory - Including Injections (Line 41 / Line 20)	\$7.2292	\$8.6336	\$9.8971	
Gas Supply Cost				
53. Total Expected Mcf Deliveries (Sales) to Customers (May 1, 2008 through July 31, 2008)				2,745,844 Mcf
54. Current Gas Supply Cost (Line 45 / Line 53)				\$11.4339 / Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation Of The Average Demand Cost Per Mcf Applicable To
For The Three-Month Period From May 1, 2008 through July 31, 2008

Demand Billings:

Texas Gas No-Notice Service (Rate NNS) Monthly Demand Charge	(\$12.7446	x	119,913	MMBtu) x 12	\$18,338,919
Texas Gas Firm Transportation (Rate FT) Monthly Demand Charge	(\$6.6332	x	28,000	MMBtu) x 12	2,228,755
Tenn. Gas Firm Transportation (Rate FT-A, 0-2) Monthly Demand Charge	(\$6.4640	x	40,000	MMBtu) x 12	3,102,720
Tenn. Gas Firm Transportation (Rate FT-A, 1-2) Monthly Demand Charge	(\$6.4640	x	11,000	MMBtu) x 12	853,248
Long-Term Firm Contracts with Suppliers (Annualized)						9,594,948

ANNUAL DEMAND COSTS

\$34,118,590

Expected Annual Deliveries from Pipeline Transporters 36,240,632
(Including Transportation Under Rate TS) - MMBtu

Expected Annual Deliveries from Pipeline Transporters 35,356,714
(Including Transportation Under Rate TS) - Mcf

AVERAGE DEMAND COST PER MCF

0.9650

Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rate TS
For The Three-Month Period From May 1, 2008 through July 31, 2008

Pipeline Supplier's Demand Component per Mcf	\$0.9650
Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D)	0.0000
Performance Based Rate Recovery Component (see Exhibit E)	<u>0.0099</u>
Pipeline Supplier's Demand Component per Mcf - Applicable to Rate TS Transportation	<u><u>0.9749</u></u>

Demand-Related Supply Costs Applicable to Daily Utilization Charge under
Rates FT and PS and for Reserved Balancing Service Under Rider RBS

Design Day Requirements (in Mcf)	442,031
<u>Reserved Balancing Service Charge (per Mcf Reserved):</u>	
Annual Charge -> (Annual Demand Costs / Design Day Requirements)	\$77.19
Monthly Charge -> (Annual Charge / 12 Months)	<u><u>\$6.43</u></u>
<u>Daily Utilization Charge (per Mcf of Non-Reserved Balancing):</u>	
(Annual Reserved Balancing Charge / 365 Days) - 100% Load Factor Rate	<u><u>\$0.2115</u></u>

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2008-00XXX

Gas Supply Cost Effective May 1, 2008

LG&E is served by Texas Gas Transmission LLC ("TGT") pursuant to the terms of transportation agreements under Rates NNS-4 and FT-4, and by Tennessee Gas Pipeline Company ("TGPL") pursuant to the terms of a transportation agreement under Rate FT-A-2.

Texas Gas Transmission LLC

On December 14, 2007, (with subsequent errata filings on December 17 and December 18, 2007) TGT submitted tariff sheets to the Federal Energy Regulatory Commission ("FERC") in Docket RP08-120 to remove the cash-out adjustment credit because the refund of earlier over-recoveries has been completed. All other rates otherwise applicable to LG&E remain unchanged from those submitted by TGT to FERC on August 8, 2007, in Docket No. RP07-566 reflecting the establishment of a new ACA Unit Charge of \$0.0019/MMBtu as determined by FERC and recoverable by TGT pursuant to the General Terms and Conditions of its FERC Gas Tariff. TGT's other tariff charges remain unaltered from the rates approved by FERC in Docket No. RP05-317.

Texas Gas's No-Notice Service (NNS-4)

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 applicable during the period of May 1, 2008 through July 31, 2008 which became effective January 1, 2008. The rates absent the discounts negotiated by LG&E would be as follows: (a) a daily demand charge of \$0.4190/MMBtu (or an equivalent monthly demand charge of \$12.7446/MMBtu) and (b) a commodity charge of \$0.0633/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$12.7446/MMBtu and a volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0554/MMBtu.

Texas Gas's Firm Transportation Service (FT-4)

Attached hereto as Exhibit A-1 (a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 applicable during the period of May 1, 2008 through July 31, 2008. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges which became effective January 1, 2008. Page 3 contains the tariff sheet which sets forth the commodity charges effective January 1, 2008. The rates absent the discounts negotiated by LG&E would be as follows: (a) a daily demand charge of \$0.3142/MMBtu (or an equivalent monthly demand charge of \$9.5569/MMBtu) and (b) a commodity charge of \$0.0547/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$6.6332/MMBtu and a volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0302/MMBtu during the Winter Season and \$0.0329/MMBtu during the Summer Season.

Tennessee Gas Pipeline Company

On August 30, 2007, TGPL filed tariff sheets at the FERC in Docket No. RP07-640 to reflect a new ACA Unit Charge as determined by FERC and recoverable by TGPL pursuant to the General Terms and Conditions of its FERC Gas Tariff. TGPL placed into effect on October 1, 2007, the new tariff sheet showing the new ACA funding unit of \$0.0019/MMBtu.

TGPL's Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 4 and 5, are the tariff sheets for transportation service under Rate FT-4 applicable during the period of May 1, 2008 through July 31, 2008. Page 4 contains the tariff sheet which sets forth the monthly demand charges effective July 1, 2006. Page 5 contains the tariff sheet which sets forth the commodity charges effective October 1, 2007. The rates absent the discounts negotiated by LG&E would be as follows for deliveries from Zone 0 to Zone 2: (a) a daily demand charge of \$0.2979/MMBtu (or an equivalent monthly demand charge of \$9.06/MMBtu) and (b) a commodity charge of \$0.0899/MMBtu. The rates absent the discounts negotiated by LG&E would be as follows for deliveries from Zone 1 to Zone 2: (a) a daily demand charge of \$0.2505/MMBtu (or an equivalent monthly demand charge of \$7.62/MMBtu) and (b) a commodity charge of \$0.0795/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$6.4640/MMBtu and a volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0175/MMBtu, irrespective of the zone of receipt.

Gas Supply Costs

The New York Mercantile Exchange ("NYMEX") natural gas futures prices as of March 27, 2008, are \$9.687/MMBtu for May, \$9.783/MMBtu for June, and \$9.885/MMBtu for July. The NYMEX price has been used as a general price indicator.

Currently, the market for natural gas continues to be influenced by a number of factors, but most noticeably by storage inventory levels and oil prices. The weekly gas storage survey issued by the Energy Information Administration ("EIA") for the week ending March 21, 2008, indicated that storage inventory levels were lower than last year's levels. Storage inventories across the nation are 240 Bcf (1,277 Bcf - 1,517 Bcf), or 16%, lower this year than the same period one year ago. Last year at this time, 1,517 Bcf was held in storage, while this year 1,277 Bcf is held in storage. However, storage inventories across the nation are 33 Bcf (1,277 Bcf - 1,244 Bcf), or 3%, higher this year than the five-year average. On average for the last five years at this time, 1,244 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions

of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas. The price of competing forms of energy continues to place upward pressure on natural gas prices as oil prices reached new records, and still remain above \$100 per barrel. Of course, weather-driven demand (including demand for gas to fire electric generation loads arising from hot weather) will be a driver in boosting the demand for natural gas during the summer storage refill season. Potential supply disruptions during the upcoming hurricane season could boost prices as well. Each of these factors will play an important role in affecting prices through the upcoming 2008 summer season.

During the three-month period under review, May 1, 2008 through July 31, 2008, LG&E estimates that its total purchases will be 7,176,443 MMBtu. LG&E expects that 2,007,443 MMBtu will be met with deliveries from TGT's pipeline service under Rate NNS (4,098,682 MMBtu in pipeline deliveries less 2,091,239 MMBtu in net storage injections); 2,388,000 MMBtu will be met from deliveries under TGT's pipeline service under Rate FT; 2,440,000 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 0; and 341,000 MMBtu will be met with deliveries from TGPL's pipeline service under Rate FT-A from Zone 1.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the NNS service is expected to be \$9.5500 per MMBtu in May 2008, \$9.6500 in June 2008, and \$9.7500 in July 2008. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the FT service is expected to be \$9.5500 per MMBtu in May 2008, \$9.6500 in June 2008, and \$9.7500 in July 2008. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$9.4500 per MMBtu in May 2008, \$9.5500 in June 2008, and \$9.6500 in July 2008, and the average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL from its Zone 1 is expected to be \$9.6000 per MMBtu in May 2008, \$9.7000 in June 2008, and \$9.8000 in July 2008.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rate NNS and Rate FT, applicable retention percentages, and the applicable surcharges approved by the FERC:

RATE NNS
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	ESTIMATED PRICE AS DELIVERED TO TEXAS GAS	RATE NNS RETENTION (TO ZONE 4)	TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
May 2008	\$9.5500	2.94%	\$0.0554	\$ 9.8947
Jun	\$9.6500	2.94%	\$0.0554	\$ 9.9977
Jul 2008	\$9.7500	2.94%	\$0.0554	\$10.1007

RATE FT
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE SL TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
May 2008	\$9.5500	2.18%	\$0.0329	\$ 9.7957
Jun	\$9.6500	2.18%	\$0.0329	\$ 9.8980
Jul 2008	\$9.7500	2.18%	\$0.0329	\$10.0002

RATE FT-A
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TENN. GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
May 2008	\$9.4500	4.43%	\$0.0175	\$ 9.9055
Jun	\$9.5500	4.43%	\$0.0175	\$10.0102
Jul 2008	\$9.6500	4.43%	\$0.0175	\$10.1148

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 1				
May 2008	\$9.6000	3.69%	\$0.0175	\$ 9.9853
Jun	\$9.7000	3.69%	\$0.0175	\$10.0891
Jul 2008	\$9.8000	3.69%	\$0.0175	\$10.1930

The annual demand billings covering the 12 months from May 1, 2008 through April 30, 2009 for the firm contracts with natural gas suppliers are currently expected to be \$9,594,948.

Rate FT, Rider RBS, and Rate PS

The demand-related supply costs applicable to the Daily Utilization Charge under Rates FT and PS-FT, and the Reserved Balancing Service under Rider RBS, applicable during the three-month period of May 1, 2008 through July 31, 2008 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.

Texas Gas Transmission, LLC
 FERC Gas Tariff
 Second Revised Volume No. 1

Twelfth Revised Sheet No. 20
 Superseding
 Eleventh Revised Sheet No. 20

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Issued by: J. Kyle Stephens, VP, Regulatory Affairs and Rates

Issued on: December 17, 2007

Effective on: January 1, 2008

Texas Gas Transmission, LLC
 FERC Gas Tariff
 Second Revised Volume No. 1

Sixth Revised Sheet No. 24
 Superseding
 Substitute Fifth Revised Sheet No. 24

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Issued by: J. Kyle Stephens, VP, Regulatory Affairs and Rates

Issued on: November 30, 2007

Effective on: January 1, 2008

Texas Gas Transmission, LLC
 FERC Gas Tariff
 Second Revised Volume No. 1

Substitute Eleventh Revised Sheet No. 25
 Superseding
 Tenth Revised Sheet No. 25

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Issued by: J. Kyle Stephens, VP, Regulatory Affairs and Rates

Issued on: December 18, 2007

Effective on: January 1, 2008

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Twenty-Fifth Revised Sheet No. 23
 Superseding
 Twenty-Fourth Revised Sheet No. 23

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Byron S. Wright, Vice President
 Issued on: May 31, 2006

Effective on: July 1, 2006

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Nineteenth Revised Sheet No. 23A
 Superseding
 Eighteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
 Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment \$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Patrick A. Johnson, Vice President
 Issued on: August 30, 2007

Effective on: October 1, 2007

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2008-00XXX****Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of under-recovery from Case Number 2007-00428 during the three-month period of November 1, 2007 through January 31, 2008 was \$7,415,401. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a charge of 2.293¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after May 1, 2008, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from November 2007 through January 2008. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's petition for confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case 2007-00001, with service rendered through April 30, 2008, which will have been in effect for twelve months. Any over or under recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of August 2008.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:	
Effective May 1, 2008 from 2007-00428	2.293 cents/Ccf
Previous Quarter Actual Adjustment	
Effective February 1, 2008 from 2007-00267	(1.502) cents/Ccf
2nd Previous Quarter Actual Adjustment:	
Effective November 1, 2007 from 2007-00141	(1.141) cents/Ccf
3rd Previous Quarter Actual Adjustment	
Effective August 1, 2007 from 2007-00001	3.909 cents/Ccf
Total Gas Cost Actual Adjustment (GCAA)	3.559 cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Cost Actual Adjustment
Which Compensates for Over- or Under-
Recoveries of Gas Supply Costs

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Cost Recovery Under GSC Compared to Actual Gas Supply Costs			Derivation of Gas Cost Actual Adjustment (GCAA) Which Compensates for Over or Under Recoveries				
Start Date	End Date	Case	Total Dollars of Gas Cost Recovered ¹	Gas Supply Cost Per Books ²	Over Or (Under) Recovery (1) - (2)	Expected Mcf Sales for 12- Month Period From Date Implemented	Implemented With Service Rendered On
					GCAA Per Mcf	GCAA Per 100 Cu. Ft.	
May-2003	Jul-2003	(Case No. 2003-00121)	18,971,902	18,559,852	412,050	36,348,575	11/1/2003
Aug-2003	Oct-2003	(Case No. 2003-00260)	25,560,264	20,773,050	4,787,214	36,405,180	2/1/2004
Nov-2003	Jan-2004	(Case No. 2003-00385)	110,568,160	117,066,050	(6,497,890)	36,398,609	5/1/2004
Feb-2004	Apr-2004	(Case No. 2004-00506)	83,438,486	81,507,939	1,930,547	36,434,958	8/1/2004
May-2004	Jul-2004	(Case No. 2004-00117)	19,042,943	21,865,358	(2,822,415)	36,321,555	11/1/2004
Aug-2004	Oct-2004	(Case No. 2004-00271)	25,903,070	20,754,205	5,148,865	36,326,312	2/1/2005
Nov-2004	Jan-2005	(Case No. 2004-00390)	121,366,510	128,832,748	(7,466,238)	36,421,319	5/1/2005
Feb-2005	Apr-2005	(Case No. 2004-00526)	97,013,157	96,350,924	662,233	36,428,002	8/1/2005
May-2005	Jul-2005	(Case No. 2005-00143)	31,352,437	29,163,240	2,189,197	35,923,358	11/1/2005
Aug-2005	Oct-2005	(Case No. 2005-00274)	26,937,216	45,136,099	(18,198,883)	36,264,049	2/1/2006
Nov-2005	Jan-2006	(Case No. 2005-00401)	195,225,843	176,113,181	19,112,662	36,235,391	5/1/2006
Feb-2006	Apr-2006	(Case No. 2006-00005)	118,813,736	99,908,070	18,905,666	36,234,450	8/1/2006
May-2006	Jul-2006	(Case No. 2006-00138)	25,653,769	25,555,064	98,705	33,519,195	11/1/2006
Aug-2006	Oct-2006	(Case No. 2006-00335)	30,851,071	27,737,106	3,113,965	33,575,288	2/1/2007
Nov-2006	Jan-2007	(Case No. 2006-00431)	117,566,789	121,616,960	(4,050,171)	33,784,429	5/1/2007
Feb-2007	Apr-2007	(Case No. 2007-00001)	96,196,128	109,420,254	(13,224,126)	33,829,123	8/1/2007
May-2007	Jul-2007	(Case No. 2007-00141)	25,771,197	22,055,021	3,716,176	32,562,833	11/1/2007
Aug-2007	Oct-2007	(Case No. 2007-00267)	27,831,017	22,940,375	4,890,642	32,561,210	2/1/2008
Nov-2007	Jan-2008	(Case No. 2007-00428)	131,149,323	138,564,724	(7,415,401)	32,334,823	5/1/2008

¹ See Page 2 of this Exhibit.

² See Page 4 of this Exhibit.

Monthly Mcf Sales ¹	May 1, 2006 through July 31, 2006	Aug 1, 2006 through Oct 31, 2006	Nov 1, 2006 through Jan 31, 2007	Feb 1, 2007 through Apr 30, 2007	May 1, 2007 through July 31, 2007	August 1, 2007 through Oct 31, 2007	Nov 1, 2007 through Jan 31, 2008
1 2006 AUG	327,625	391,767					
2 SEPT		782,784					
3 OCT		1,188,323					
4 NOV		1,404,555	1,426,105				
5 DEC			4,212,884				
6 2007 JAN			4,716,686				
7 FEB			3,226,318	3,677,588			
8 MAR				4,947,897			
9 APR				2,569,206	631,859		
10 MAY				856,431	864,422		
11 JUN					764,303		
12 JULY					354,261	373,273	
13 AUG						763,556	
14 SEPT						811,984	
15 OCT						920,771	1,172,063
16 NOV							4,281,656
17 DEC							6,009,012
18 2008 JAN							2,966,845
19 FEB							
20 Applicable Mcf Sales During 3 Month Period	2,752,572	3,767,428	13,581,993	12,051,122	2,614,844	2,869,583	14,429,576
21 Gas Supply Clause Case No.	2006-00138	2006-00335	2006-00431	2007-00001	2007-00141	2007-00267	2007-00428
22 Gas Supply Cost Recovered Per Mcf Sold	\$9,2587	\$8,0336	\$8,1687	\$7,5931	\$9,7761	\$8,7448	\$8,5907
23 Dollars of Recovery Under GSC	\$25,485,235	\$30,266,013	\$110,947,227	\$91,505,375	\$25,562,979	\$25,093,933	\$123,960,157
24 Total Dollars Recovered During 3-Month Period							
25 Mcf of Customer-Owned Gas Transported Under Rate TS	19,251	24,076	24,855	29,958	23,416	25,541	22,610
26 Total Mcf of Customer-Owned Gas Transported Under Rate TS During 3-Month Period							
27 Pipeline Suppliers' Demand Component Per Mcf	0.8757	0.8761	0.9534	0.9522	0.9451	0.9455	0.9577
28 Dollars of Recovery Under Rate TS During 3-Month Period (Line 25 x Line 27)	\$16,858	\$21,093	\$23,697	\$28,526	\$22,130	\$24,149	\$21,653
29 Dollars of Recovery Under Rate FT (See Ex B-1, Page 3)	\$151,676	\$563,965	\$431,024	\$410,936	\$186,088	\$503,492	\$882,470
30 Revenues from Off-system Sales	0	0	\$6,164,842	\$4,251,291	\$0	\$2,209,444	\$6,285,043
31 Total \$'s of Gas Cost Recovered During 3-Month Period (Line 23 + Line 28 + Line 29 + Line 30)	\$25,653,769	\$30,851,071	\$117,566,789	\$96,196,128	\$25,771,197	\$27,831,017	\$131,149,323

1. Monthly Mcf Sales include volumes for Natural Gas Vehicles (NGVs).

LOUISVILLE GAS AND ELECTRIC COMPANY

Summary of Gas Costs Recovered
Under Provisions of Rate FT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Billing Month	Case Number	UCDI Demand Chrg/Mcf	Seasonal RBS Demand Chrg/Mcf	RBS Demand Chrg/Mcf	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU Adjust. (Mcf)	MMBTU Adjust. (\$)	UCDI Mcf	UCDI \$ [(2) x (10)]	Seasonal RBS Mcf	Seasonal RBS \$ [(4) x (12)]	RBS Mcf	RBS \$ [(5) x (14)]	OFO \$	Monthly \$'s Recovered [(7)+(9)+(11) + (13)+(15)+(16)]
2005 Nov	2005-00401	0.2172	0	\$6.61	9,294.4	\$123,458.59	6,392.0	\$ 71,717.32	89,887.7	\$19,523.61	0.0	\$0.00	0.00	\$0.00	\$29,455.10	\$244,154.62
2005 Dec	2005-00454	0.2172	0	\$6.61	9,354.0	\$151,930.72	6,808.0	\$ 87,340.64	102,026.5	\$22,160.16	0.0	\$0.00	0.00	\$0.00	\$0.00	\$261,331.52
2006 Jan	2005-00454	0.2172	0	\$6.61	-	\$369.00	10,429.0	\$ 84,683.48	93,838.4	\$20,386.04	0.0	\$0.00	0.00	\$0.00	\$29,455.10	\$105,429.52
																Total FT Revenues
2006 Feb	2006-00005	0.2172	0	\$6.61	438.9	\$4,340.82	3,819.0	\$ 28,454.32	70,958.4	\$15,412.16	0.0	\$0.00	0.00	\$0.00	\$0.00	\$48,207.30
2006 Mar	2006-00005	0.2172	0	\$6.61	6,397.4	\$50,668.91	3,935.0	\$ 28,553.86	61,532.2	\$13,364.79	0.0	\$0.00	0.00	\$0.00	(\$2,921.00)	\$89,366.56
2006 Apr	2006-00005	0.2172	0	\$6.61	2,818.6	\$23,627.54	3,042.0	\$ 23,106.61	81,299.7	\$17,658.29	0.0	\$0.00	0.00	\$0.00	\$0.00	\$64,392.44
																Total FT Revenues
2006 May	2006-00138	0.2131	0	\$6.48	3,991.8	\$30,063.01	20.0	\$ 131.94	69,915.2	\$14,898.93	0.0	\$0.00	0.00	\$0.00	\$0.00	\$45,093.88
2006 June	2006-00138	0.2131	0	\$6.48	6,964.9	\$52,743.60	-	\$ -	45,127.0	\$9,616.56	0.0	\$0.00	0.00	\$0.00	\$0.00	\$62,360.16
2006 July	2006-00138	0.2131	0	\$6.48	3,961.3	\$30,663.94	22.0	\$ 117.92	63,068.9	\$13,439.98	0.0	\$0.00	0.00	\$0.00	\$0.00	\$44,221.84
																Total FT Revenues
2006 Aug	2006-00335	0.2131	0	\$6.48	8,527.8	\$83,962.12	639.0	\$ 5,598.72	83,837.9	\$17,865.86	0.0	\$0.00	0.00	\$0.00	\$0.00	\$151,675.89
2006 Sept	2006-00335	0.2131	0	\$6.48	12,487.2	\$76,440.14	1,423.0	\$ 7,936.73	69,549.7	\$14,821.04	0.0	\$0.00	0.00	\$0.00	\$0.00	\$99,191.91
2006 Oct	2006-00335	0.2131	0	\$6.48	37,260.9	\$330,424.25	203.0	\$ 1,472.93	119,422.2	\$25,448.87	0.0	\$0.00	0.00	\$0.00	\$0.00	\$357,346.05
																Total FT Revenues
2006 Nov	2006-00431	0.2176	0	\$6.62	1,701.4	\$14,882.56	1,373.0	\$ 9,722.79	119,184.2	\$25,934.48	0.0	\$0.00	0.00	\$0.00	\$41,367.18	\$91,907.01
2006 Dec	2006-00431	0.2176	0	\$6.62	4,772.4	\$41,068.57	2,411.0	\$ 15,605.21	135,286.2	\$29,438.28	0.0	\$0.00	0.00	\$0.00	\$0.00	\$136,775.48
2007 Jan	2006-00431	0.2176	0	\$6.62	7,101.8	\$56,638.73	2,067.0	\$ 15,165.86	156,314.4	\$34,014.01	0.0	\$0.00	0.00	\$0.00	\$96,522.62	\$202,341.22
																Total FT Revenues
2007 Feb	2007-00001	0.2176	0	\$6.62	1,055.3	\$12,564.54	1,506.0	\$ 11,591.94	258,951.7	\$56,347.89	0.0	\$0.00	0.00	\$0.00	\$152,878.31	\$235,382.68
2007 Mar	2007-00002	0.2176	0	\$6.62	6,333.4	\$60,000.00	2,041.0	\$ 14,389.05	123,399.7	\$26,851.77	0.0	\$0.00	0.00	\$0.00	\$0.00	\$41,600.82
2007 Apr	2007-00003	0.2176	0	\$6.62	17,398.1	\$125,003.30	803.0	\$ 6,351.01	188,886.2	\$41,101.64	0.0	\$0.00	0.00	\$0.00	\$30,025.16	\$135,932.66
																Total FT Revenues
2007 May	2007-00141	0.2176	0	\$6.62	647.1	\$5,947.20	296.0	\$ 2,362.70	62,028.2	\$13,497.34	0.0	\$0.00	0.00	\$0.00	\$0.00	\$410,936.16
2007 Jun	2007-00141	0.2176	0	\$6.62	1,505.2	\$13,071.41	-	\$ -	43,652.3	\$9,498.74	0.0	\$0.00	0.00	\$0.00	\$0.00	\$22,570.15
2007 Jul	2007-00141	0.2176	0	\$6.62	17,398.1	\$125,003.30	-	\$ -	76,779.0	\$16,707.11	0.0	\$0.00	0.00	\$0.00	\$0.00	\$141,710.41
																Total FT Revenues
2007 Aug	2007-00267	0.2176	0	\$6.62	3,986.2	\$32,499.44	-	\$ -	78,201.7	\$17,016.69	0.0	\$0.00	0.00	\$0.00	\$0.00	\$186,087.80
2007 Sept	2007-00267	0.2176	0	\$6.62	29,851.7	\$204,677.70	586.0	\$ 3,921.52	96,324.2	\$20,960.15	0.0	\$0.00	0.00	\$0.00	\$0.00	\$49,516.13
2007 Oct	2007-00267	0.2176	0	\$6.62	27,302.0	\$208,519.29	1.0	\$ 7.39	73,021.8	\$15,889.54	0.0	\$0.00	0.00	\$0.00	\$0.00	\$229,559.37
																Total FT Revenues
2007 Nov	2007-00428	0.2176	0	\$6.62	37,813.1	\$313,011.02	(94.0)	\$ (758.09)	142,109.4	\$30,923.01	0.0	\$0.00	0.00	\$0.00	\$0.00	\$503,491.72
2007 Dec	2007-00428	0.2176	0	\$6.62	15,174.3	\$123,893.07	(190.0)	\$ (1,368.00)	156,529.3	\$34,060.78	0.0	\$0.00	0.00	\$0.00	\$0.00	\$36,486.90
2008 Jan	2007-00428	0.2176	0	\$6.62	9,718.1	\$88,833.46	(129.0)	\$ (992.66)	276,318.0	\$60,126.80	0.0	\$0.00	0.00	\$0.00	\$0.00	\$346,221.10
																Total FT Revenues
																\$882,469.78

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer.

This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

* OFO Charge from September 2005 Credited to customer's account in March 2006 after meter reading error discovered.

Exhibit B-1
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LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM NOVEMBER 2007 THROUGH JANUARY 2008

DELIVERED BY TEXAS GAS TRANSMISSION, LLC
COMMODITY AND VOLUMETRIC CHARGES:

	NOVEMBER 2007		DECEMBER 2007		JANUARY 2008	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
NATURAL GAS SUPPLIERS:						
1 . A	374,000	364,878	112,495	109,751	51,000	49,756
2 . B	98,000	95,610	147,000	143,415	768,473	749,730
3 . C	3,439	3,355	0	0	0	0
4 . D	0	0	17,000	16,585	(201,080)	(196,176)
5 . E	0	0	254,110	247,912	196,000	191,220
6 . F	118,382	115,485	0	0	(469,284)	(457,838)
7 . G	0	0	98,000	95,610	492,124	480,121
8 . H	53,793	52,481	0	0	0	0
9 . I	0	0	0	0	100,540	98,088
10 . J	601,655	586,980	610,347	595,460	622,170	606,995
11 . K	0	0	0	0	492,890	480,868
12 . L	19,106	18,640	0	0	0	0
13 . M	125,517	122,455	0	0	0	0
14 . N	146,775	143,195	0	0	0	0
	<u>1,540,667</u>	<u>1,503,089</u>	<u>1,238,952</u>	<u>1,208,733</u>	<u>(75,624)</u>	<u>(73,780)</u>
		<u>\$10,968,731.51</u>		<u>\$6,918,480.80</u>		<u>\$14,017,865.99</u>
NO-NOTICE SERVICE ("NNS") STORAGE:						
1 . WITHDRAWALS	710,892	693,553	724,467	706,797	915,216	892,894
2 . INJECTIONS	(112,192)	(109,456)	(71,463)	(69,740)	(64,199)	(62,633)
3 . ADJUSTMENTS	(32)	(18)	224	1,168	(10)	460
4 . ADJUSTMENTS	0	0	0	0	0	0
5 . ADJUSTMENTS	0	0	0	0	0	0
	<u>598,668</u>	<u>584,078</u>	<u>653,208</u>	<u>638,225</u>	<u>851,007</u>	<u>830,721</u>
		<u>\$4,272,817.20</u>		<u>\$4,698,186.15</u>		<u>\$6,332,260.46</u>
NATURAL GAS TRANSPORTERS:						
1 . TEXAS GAS TRANSMISSION, LLC	0	3,251	0	2,406	0	891
2 . ADJUSTMENTS	0	0	0	0	0	0
3 . ADJUSTMENTS	0	0	0	0	0	0
	<u>2,139,335</u>	<u>2,090,418</u>	<u>1,892,160</u>	<u>1,849,364</u>	<u>2,828,216</u>	<u>2,760,596</u>
		<u>\$110,874.62</u>		<u>\$92,923.65</u>		<u>\$141,947.57</u>
TOTAL COMMODITY AND VOLUMETRIC CHARGES		<u>\$15,352,423.33</u>		<u>\$13,710,590.60</u>		<u>\$20,482,074.02</u>
DEMAND AND FIXED CHARGES:						
1 . TEXAS GAS TRANSMISSION, LLC		\$2,568,861.00		\$2,654,489.70		\$2,654,489.70
2 . ADJUSTMENTS		\$0.00		\$0.00		\$0.00
3 . SUPPLY RESERVATION CHARGES		\$263,516.10		\$1,032,396.92		\$1,149,334.22
4 . ADJUSTMENTS		\$0.00		\$0.00		\$0.00
5 . CAPACITY RELEASE CREDITS		<u>(\$19,800.00)</u>		<u>(\$7,750.00)</u>		<u>\$0.00</u>
TOTAL DEMAND AND FIXED CHARGES		<u>\$2,812,577.10</u>		<u>\$3,679,136.62</u>		<u>\$3,803,823.92</u>
TOTAL PURCHASED GAS COSTS - TEXAS GAS TRANSMISSION, LLC		<u>\$18,165,000.43</u>		<u>\$17,389,727.22</u>		<u>\$24,295,897.94</u>

Exhibit B-1
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LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM NOVEMBER 2007 THROUGH JANUARY 2008

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY
COMMODITY AND VOLUMETRIC CHARGES:

	NOVEMBER 2007		DECEMBER 2007		JANUARY 2008	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
NATURAL GAS SUPPLIERS:						
1 .	0	0	0	0	0	0
2 .	53,258	51,707	449,500	436,408	449,500	436,408
3 .	156,486	151,928	0	0	0	0
4 .	320,836	311,491	0	0	0	0
5 .	104,324	101,285	0	0	0	0
6 .	331,500	321,845	790,500	767,476	790,500	767,476
7 .	9,947	9,657	0	0	0	0
	<u>976,351</u>	<u>947,913</u>	<u>1,240,000</u>	<u>1,203,884</u>	<u>1,240,000</u>	<u>1,203,884</u>
		\$6,620,983.75		\$6,694,582.40		\$8,982,222.72
NATURAL GAS TRANSPORTERS:						
1 . TENNESSEE GAS PIPELINE COMPANY		\$17,086.14		\$21,700.00		\$21,700.00
2 . ADJUSTMENTS	(481)	(\$3,888.84)	(274)	3,668	(1,067)	3,631
3 . ADJUSTMENTS	0	\$0.00	0	0	0	0
4 . ADJUSTMENTS	0	\$0.00	0	0	0	0
TOTAL	<u>975,870</u>	<u>\$13,197.30</u>	<u>1,239,726</u>	<u>1,207,552</u>	<u>1,238,933</u>	<u>1,207,415</u>
TOTAL COMMODITY AND VOLUMETRIC CHARGES		<u>\$6,634,181.05</u>		<u>\$8,714,420.51</u>		<u>\$8,996,271.91</u>
DEMAND AND FIXED CHARGES:						
1 . TENNESSEE GAS PIPELINE COMPANY		\$329,664.00		\$329,664.00		\$329,664.00
2 . TRANSPORTATION BY OTHERS		\$0.00		\$0.00		\$0.00
3 . SUPPLY RESERVATION CHARGES		\$796,127.53		\$852,297.57		\$853,968.47
4 . CAPACITY RELEASE CREDITS		\$0.00		\$0.00		\$0.00
TOTAL DEMAND AND FIXED CHARGES		<u>\$1,125,791.53</u>		<u>\$1,181,961.57</u>		<u>\$1,183,632.47</u>
TOTAL PURCHASED GAS COSTS -- TENNESSEE GAS PIPELINE COMPANY		<u>\$7,759,972.58</u>		<u>\$9,896,382.08</u>		<u>\$10,179,904.38</u>
OTHER PURCHASES						
1 . PURCHASED FOR ELECTRIC DEPARTMENT	0	\$0.00	0	\$0.00	0	\$0.00
TEXAS GAS TRANSMISSION, LLC	0	\$0.00	0	\$0.00	17,000	\$148,750.00
V	0	\$0.00	0	\$0.00	0	\$0.00
ADJUSTMENTS	0	\$0.00	0	\$0.00	17,000	\$148,750.00
2 . CASH-OUT OF CUSTOMER OVER-DELIVERIES	0	\$30,572.09	0	\$216,621.87	0	\$152,863.44
TOTAL	<u>0</u>	<u>\$30,572.09</u>	<u>0</u>	<u>\$216,621.87</u>	<u>17,000</u>	<u>\$301,613.44</u>
TOTAL PURCHASED GAS COSTS -- ALL PIPELINES	<u>3,115,205</u>	<u>\$25,955,545.10</u>	<u>3,131,886</u>	<u>\$27,502,731.17</u>	<u>4,084,149</u>	<u>\$34,777,415.76</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2008-00XXX

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over or under recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The over-recovery that must be given back under the Gas Cost Balance Adjustment (GCBA) during the period of May 1, 2008 through July 31, 2008, set forth on Page 1 of Exhibit C-1 is \$282,719. The GCBA factor required to give back this over-recovery is a credit of 1.030¢ per 100 cubic feet. LG&E will place this credit into effect with service rendered on and after May 1, 2008 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2007-00559, which, with service rendered through April 30, 2008, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after August 1, 2008.

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Quarterly Gas Cost Balance Adjustment
 To Compensate for Over or (Under) Recoveries
 From the Gas Cost Actual Adjustment (GCAA) and
 Gas Cost Balance Adjustment (GCBA)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Remaining Over (Under) Recovery From GCAA ¹	Amt. Transferred From Refund Factor & PBRRC	GCBA From Second Preceding 3 Mo. Period	Applicable Sales During 3 Mo. Period ²	GCBA Factor From Second Preceding 3 Mo. Period	Recovery Under GCBA	Remaining Over (Under) Recovery	Deferred Amounts	Total Remaining Over (Under) Recovery	Expected Sales For 3 Mo. Period	GCBA	GCBA
Rendered On and After:	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(\$)	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(cents/csf)
November 1, 2003	35,085		27,578	2,961,852	(0.78)	(23,102)	4,476		39,561	17,166,186	(0.23)	(0.023)
February 1, 2004	40,066	(970) ⁴	20,552	3,440,040	(0.56)	(19,608)	944		40,040	12,672,184	(0.32)	(0.032)
May 1, 2004	(46,186)		39,561	16,014,377	(0.23)	(36,833)	2,728		(43,458)	2,869,986	1.51	0.151
August 1, 2004	(648,088)	(886,051) ⁵	40,481	12,039,509	(0.32)	(38,526)	1,955		(1,532,184)	3,663,708	41.82	4.182
November 1, 2004	(1,472,569)		(43,456)	2,767,447	1.51	41,788	(1,668)		(1,474,237)	16,297,803	9.05	0.905
February 1, 2005	28,123		(1,532,184)	3,154,503	41.82	1,319,213	(212,971)		(184,848)	12,678,174	1.46	0.146
May 1, 2005	510,098	(369,696) ⁶	(1,474,237)	14,564,142	9.05	1,318,055	(156,182)		(15,780)	3,087,349	0.51	0.051
August 1, 2005	(708,364)	(432,909) ⁷	(184,848)	11,948,228	1.46	174,444	(10,404)		(1,151,677)	3,672,564	31.36	3.136
November 1, 2005	197,051		(15,780)	3,040,598	0.51	15,507	(273)		196,778	17,202,685	(1.14)	(0.114)
February 1, 2006	(292,650)		(1,151,677)	3,005,143	31.36	942,413	(209,264)		(501,914)	12,384,154	4.05	0.405
May 1, 2006	621,092		196,778	13,959,263	(1.14)	(159,677)	37,101		658,193	3,143,460	(20.94)	(2.094)
August 1, 2006	(1,339,631)	(270,087) ⁸	(501,914)	7,486,966	4.05	303,222	(198,692)		(1,808,410)	3,756,552	48.14	4.814
November 1, 2006	123,552		658,193	2,752,572	(20.94)	(576,389)	81,804		205,356	15,898,032	(1.29)	(0.129)
February 1, 2007	340,264		(1,171,456) ⁹	3,767,428	48.14	1,813,640	102,184		442,448	11,775,388 ³	(3.76)	(0.376)
May 1, 2007	(3,153,475)		205,356	13,581,993	(1.29)	(175,208)	30,149		(3,123,326)	2,901,342	107.65	10.765
August 1, 2007	2,151,894	(470,308) ¹⁰	442,448	12,051,122	(3.76)	(453,122)	(10,674)		1,670,912	3,349,006	(49.89)	(4.989)
November 1, 2007	2,200,035	20,942 ¹¹	(3,123,326)	2,614,844	107.65	2,814,880	(308,446)		1,912,531	15,504,337	(12.34)	(1.234)
February 1, 2008	8,464	-	1,670,912	2,869,583	(49.89)	(1,431,655)	239,277		247,741	11,191,562	(2.21)	(0.221)
May 1, 2008	150,798	-	1,912,531	14,429,576	(12.34)	(1,780,610)	131,921		282,719	2,745,844	(10.30)	(1.030)

1 See Exhibit C-1, page 2.
 2 Corresponds with actual applicable sales shown on Exhibit B-1, page 2.
 3 For The Three-Month Period From May 1, 2008 through July 31, 2008.
 4 This amount represents an over-refund by LG&E from Case No. 2002-00368 of a pipeline supplier refund.
 5 Reconciliation of the PBRCC from Case Nos. 2000-080-B, 2000-080-I, and 2002-00261.
 6 Previous Total Remaining Under-Recovery in Case No. 2005-00526 of \$(184,848) as shown in Column 10, was erroneously transferred to the Summary Sheet as an Over-Recovery and reflected as a refund factor in calculating the Gas Cost Balance Adjustment for February through April 2005. This adjustment corrects that error.
 7 Reconciliation of the PBRCC from previous twelve months.
 8 Reconciliation of the PBRCC from previous twelve months.
 9 Correction of Total Remaining Over(Under) Recovery (Col. 10) for August 1, 2006. Applicable Sales used in this calculation should have been 9,880,883 Mcf, instead of 7,486,966 Mcf, resulting in a Total Remaining Over(Under) Recovery of \$(1,711,456), instead of \$(1,808,410).
 10 Reconciliation of the PBRCC from previous twelve months.
 11 This amount represents an over-refund by LG&E from the FERC settlement of the rate case filed by Texas Gas in Docket No. RP05-317 of a pipeline supplier refund.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2008-00XXX

Refund Factors (RF) continuing for twelve months from the effective date of each or until LG&E has discharged its refund obligations thereunder.

All Refund Factors have expired as of July 31, 2007, and because no new refunds have been received, there will be no Refund Factor in effect and applicable to gas service rendered for the period May 1, 2008 through July 31, 2008.

	<u>Sale Volumes</u>	<u>Transportation Volumes</u>
Refund Factor Effective May 1, 2008(a)	\$0.0000/Ccf	\$0.0000/Ccf

- (a) Please note that Louisville Gas and Electric Company's Tariff Sales Volumes receive both the commodity-related and demand-related portion of the Refund Factor. Transportation volumes under the Rate TS receive only the demand-related portion of the Refund Factor

LOUISVILLE GAS AND ELECTRIC**Gas Supply Clause: 2008-00xxx****Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. Pursuant to the gas supply cost PBR mechanism approved in Case No. 2001-00117, the PBRRC established in Case No. 2007-00001, became applicable to gas service rendered on and after February 1, 2007 and will remain in effect until January 31, 2008, after which time a new adjustment level may be implemented. Therefore, as shown in the following table, the PBRRC amount which will become effective with gas service rendered on and after February 1, 2008, and will remain in effect until January 31, 2009, is \$0.00784 and \$0.00099 per 100 cubic feet for sales and standby transportation volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00685/Ccf	\$0.00000/Ccf
Demand-Related Portion	<u>\$0.00099/Ccf</u>	<u>\$0.00099/Ccf</u>
Total PBRRC	\$0.00784/Ccf	\$0.00099/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2008-00XXX
Calculation of Performance Based Rate Recovery Component (PBRRC)
Effective February 1, 2008

	<u>CSPBR Related to Commodity</u>	<u>CSPBR Related to Demand</u>
Shareholder Portion of PBR	\$2,231,138	\$324,576
Expected Mcf Sales for the 12 month period beginning February 1, 2008	32,561,210	32,740,370
PBRRC factor per Mcf	\$0.0685	\$0.0099
PBRRC factor per Ccf	\$0.00685	\$0.00099

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2008-00XXX
Shareholder Portion of PBR Savings
PBR Year 10

Split between Demand (Fixed) and Commodity (Volumetric) Components
As Determined in LG&E's Fourth Quarterly PBR Filing

	<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
Company Share of PBR Savings or (Expenses) (CSPBR)	\$2,231,138	\$324,576	\$2,555,714

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
May 1, 2008 through July 31, 2008**

	RATE PER 100 CUBIC FEET				TOTAL
	CUSTOMER CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL CUSTOMER CHARGE ALL CCF	\$8.50	\$0.15470	\$1.17652	0.00521	\$1.33643
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR) CUSTOMER CHARGE APRIL THRU OCTOBER	\$16.50				
FIRST 1000 CCF/MONTH		\$0.14968	\$1.17652	0.00003	\$1.32623
OVER 1000 CCF/MONTH		\$0.09968	\$1.17652	0.00003	\$1.27623
NOVEMBER THRU MARCH ALL CCF		\$0.14968	\$1.17652	0.00003	\$1.32623
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR) CUSTOMER CHARGE APRIL THRU OCTOBER	\$117.00				
FIRST 1000 CCF/MONTH		\$0.14968	\$1.17652	0.00003	\$1.32623
OVER 1000 CCF/MONTH		\$0.09968	\$1.17652	0.00003	\$1.27623
NOVEMBER THRU MARCH ALL CCF		\$0.14968	\$1.17652	0.00003	\$1.32623
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR) CUSTOMER CHARGE APRIL THRU OCTOBER	\$16.50				
FIRST 1000 CCF/MONTH		\$0.14968	\$1.17652	0.00000	\$1.32620
OVER 1000 CCF/MONTH		\$0.09968	\$1.17652	0.00000	\$1.27620
NOVEMBER THRU MARCH ALL CCF		\$0.14968	\$1.17652	0.00000	\$1.32620
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR) CUSTOMER CHARGE APRIL THRU OCTOBER	\$117.00				
FIRST 1000 CCF/MONTH		\$0.14968	\$1.17652	0.00000	\$1.32620
OVER 1000 CCF/MONTH		\$0.09968	\$1.17652	0.00000	\$1.27620
NOVEMBER THRU MARCH ALL CCF		\$0.14968	\$1.17652	0.00000	\$1.32620
Rate AAGS	\$150.00	\$0.05252	\$1.17652	0.00003	\$1.22907

EFFECTIVE RATES FOR RATE TS TRANSPORTATION SERVICE

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
May 1, 2008 through July 31, 2008**

	<u>RATE PER MCF</u>				<u>TOTAL</u>
	<u>ADMIN. CHARGE (PER MONTH)</u>	<u>LG&E DIST CHARGE</u>	<u>PIPELINE SUPPLIER'S DEMAND COMPONENT</u>	<u>DSM COST RECOVERY COMPONENT</u>	
RATE TS					
RATE CGS - COMMERCIAL	\$90.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.4968	\$0.9749	0.0030	\$2.4747
OVER 100 MCF/MONTH		\$0.9968	\$0.9749	0.0030	\$1.9747
NOVEMBER THRU MARCH					
ALL MCF		\$1.4968	\$0.9749	0.0030	\$2.4747
RATE IGS - INDUSTRIAL	\$90.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.4968	\$0.9749	0.0000	\$2.4717
OVER 100 MCF/MONTH		\$0.9968	\$0.9749	0.0000	\$1.9717
NOVEMBER THRU MARCH					
ALL MCF		\$1.4968	\$0.9749	0.0000	\$2.4717
Rate AAGS	\$90.00	\$0.5252	\$0.9749	0.0030	\$1.5031

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Charges for Gas Transportation Services Provided Under Rate FT

May 1, 2008 through July 31, 2008

Transportation Service:

Monthly Transportation Administrative Charge	\$90.00
Distribution Charge / Mcf Delivered	\$0.4300

Ancillary Services:

Daily Demand Charge	\$0.2115
Daily Storage Charge	<u>\$0.1200</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3315
Monthly Demand Charge per Mcf of Reserved Balancing Service	\$6.4300
Monthly Balancing Charge per Mcf of Reserved Balancing Service	<u>\$3.6500</u>
	\$10.0800

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

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**Charges for Gas Transportation Services Provided Under Rate FT
(for Special Contract Customers)**

May 1, 2008 through July 31, 2008

Transportation Service:

Monthly Transportation Administrative Charge	\$90.00
Monthly Customer Charge	As Per Special Contract
Distribution Charge / Mcf Delivered	As Per Special Contract
Monthly Demand Charge/Mcf	As Per Special Contract

Ancillary Services:

Daily Demand Charge	\$0.2115
Daily Storage Charge	<u>\$0.1200</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3315

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
-------------------------------------------	-------------------------------------------------------

Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.
